

Tools for Community Sharing, Trading and Aggregation:

Community aggregation in Multi-Occupancy Residential Energy Networks

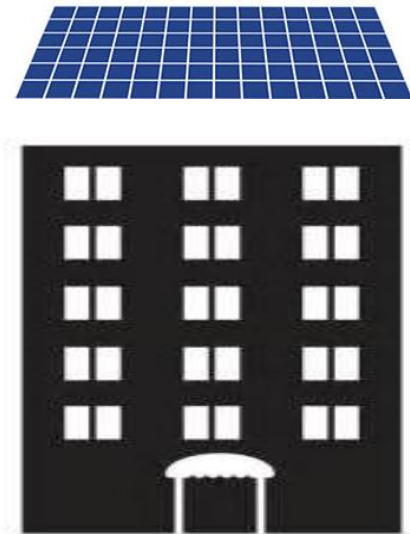
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Anna Bruce, Iain MacGill

Open-source Python model
developed for
ECA 'Solar Apartments' Project

User-friendly Graphical User Interface
under development for
CRC-LCL Utilisation Project

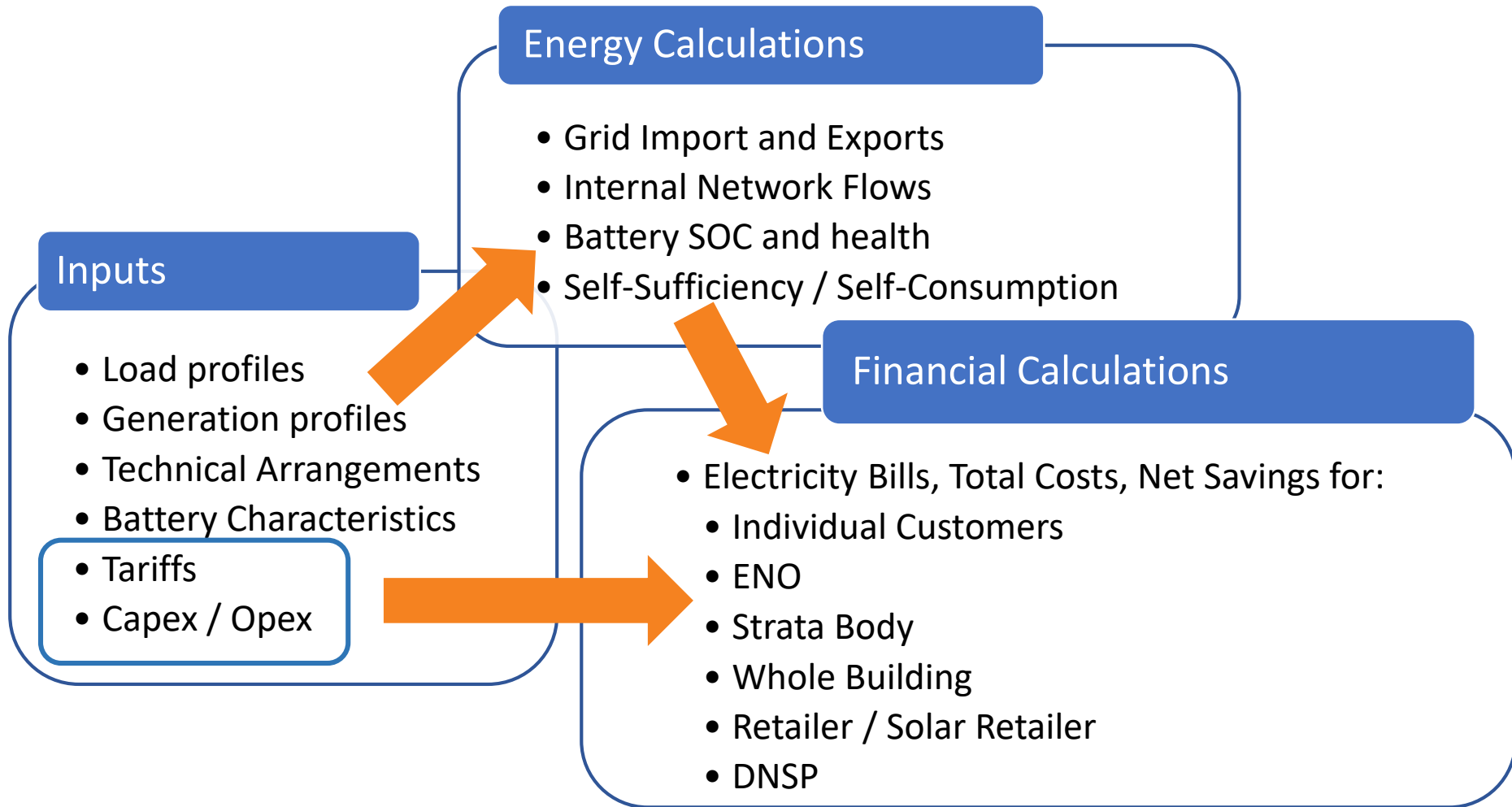
Why model Solar Apartments?



- Big untapped PV opportunity
- Complexity of strata decision-making
- A need for clear, accurate information
- Multiple technical arrangements
- Multiple financial options
- High Variability and Building-Specificity:
 - Rooftop PV Capacity
 - Load profiles
 - Existing electrical infrastructure



Model Outline



Potential Users

To inform customer decision making:

- Strata bodies – apartments / community title
- Advocacy / Advice agencies
- Local Councils
- Community Housing
- Energy Consultants

To assist planning:

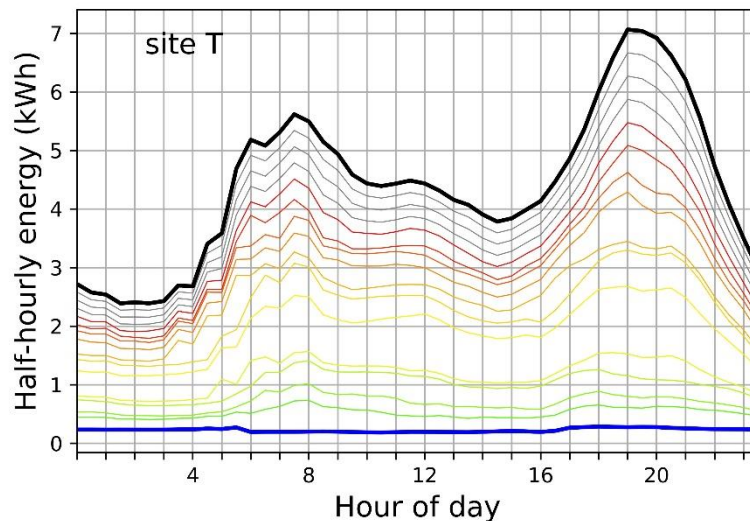
- ENO's / ENM's
- Retailers

Model Inputs

Inputs (Load and Generation)

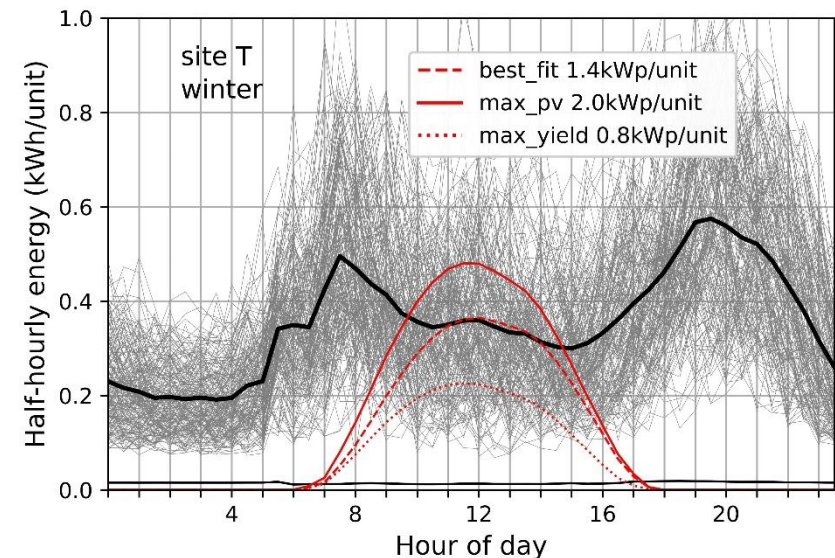
Annual **Load Profile** for the building:

- Half-hourly data
- Apartments and Common Property



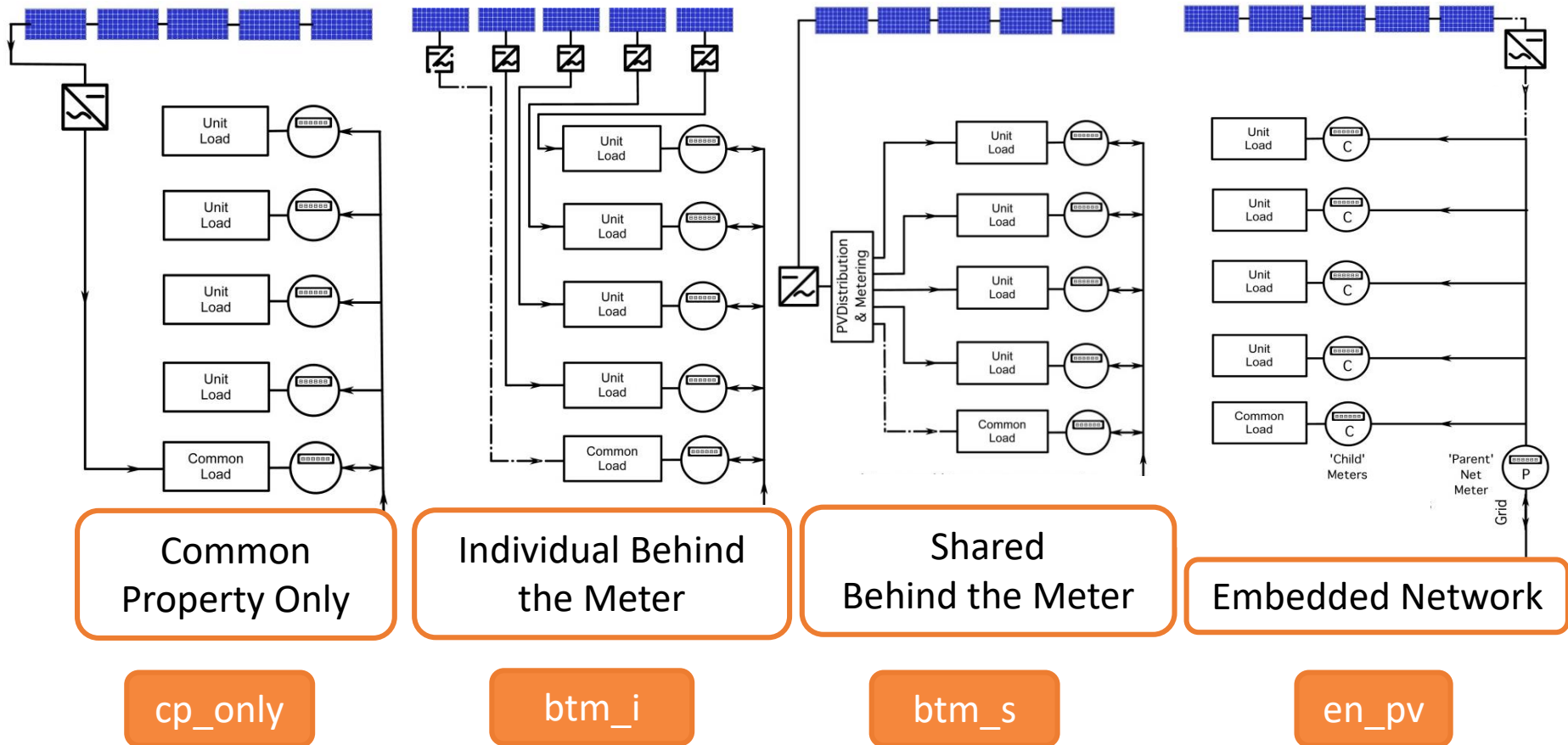
Annual **PV Generation Profile**

- Half-hourly data
- Single Shared System
- Multiple Small Systems
- Scaleable profiles (x kWp)



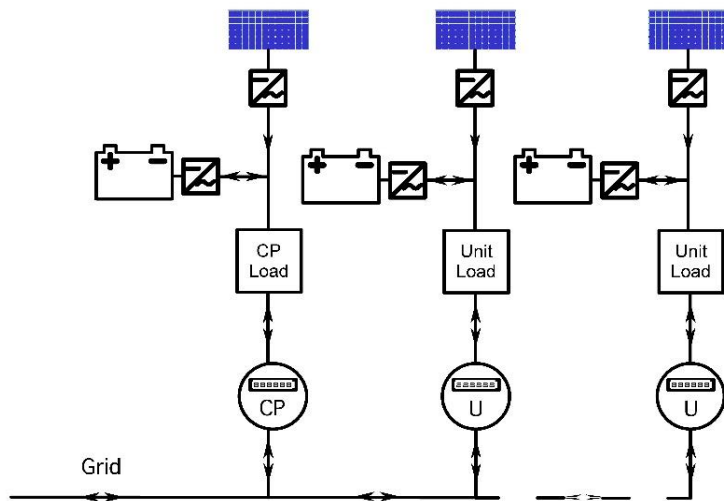
Single building profile or multiple buildings for stochastic analysis

PV Technical Arrangements

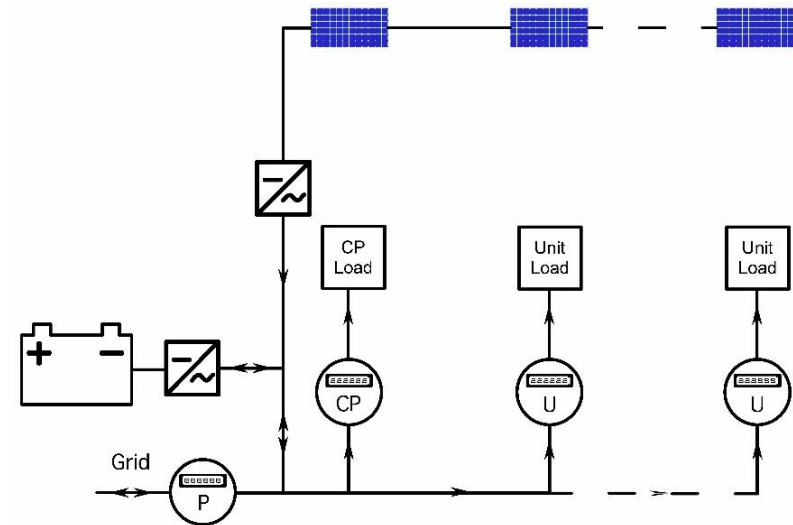


The model doesn't (currently) include peer to peer or off-site PV

Battery Technical Arrangements



Individual Batteries
(Behind the meter)



Central Battery
(in Embedded Network)

Inputs (Tariffs)

Customer Residential Tariffs:

Single tariff for all customers
Individual tariff arrangements

Embedded network:

Commercial Parent Tariffs
(Network + Retail)

Internal EN Tariffs

Solar Tariffs (PPA)

Feed-In Tariffs:

Fixed Rate

Flat Rate

TOU

Block Rates

Demand Charge

Inputs (Capex / Opex / Finance)

PV CAPEX:

- System \$
- Inverter \$
- Inverter Lifetime

EN Capex / Opex:

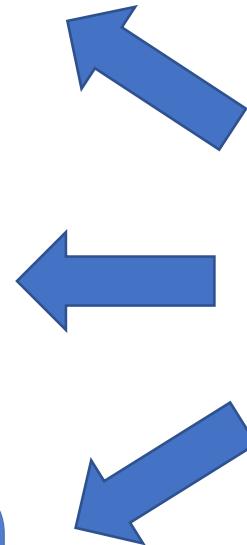
- Capex \$ / unit
- Capex \$ / building
- Opex \$ / unit

Battery Capex:

- Total System or \$/kWh
- Inverter cost
- Battery Life (cycles / yrs)
- Inverter Life (years)

Financial Settings:

- Discount % Rate
- Amortization Term



Inputs (Batteries)

Battery Characteristics:

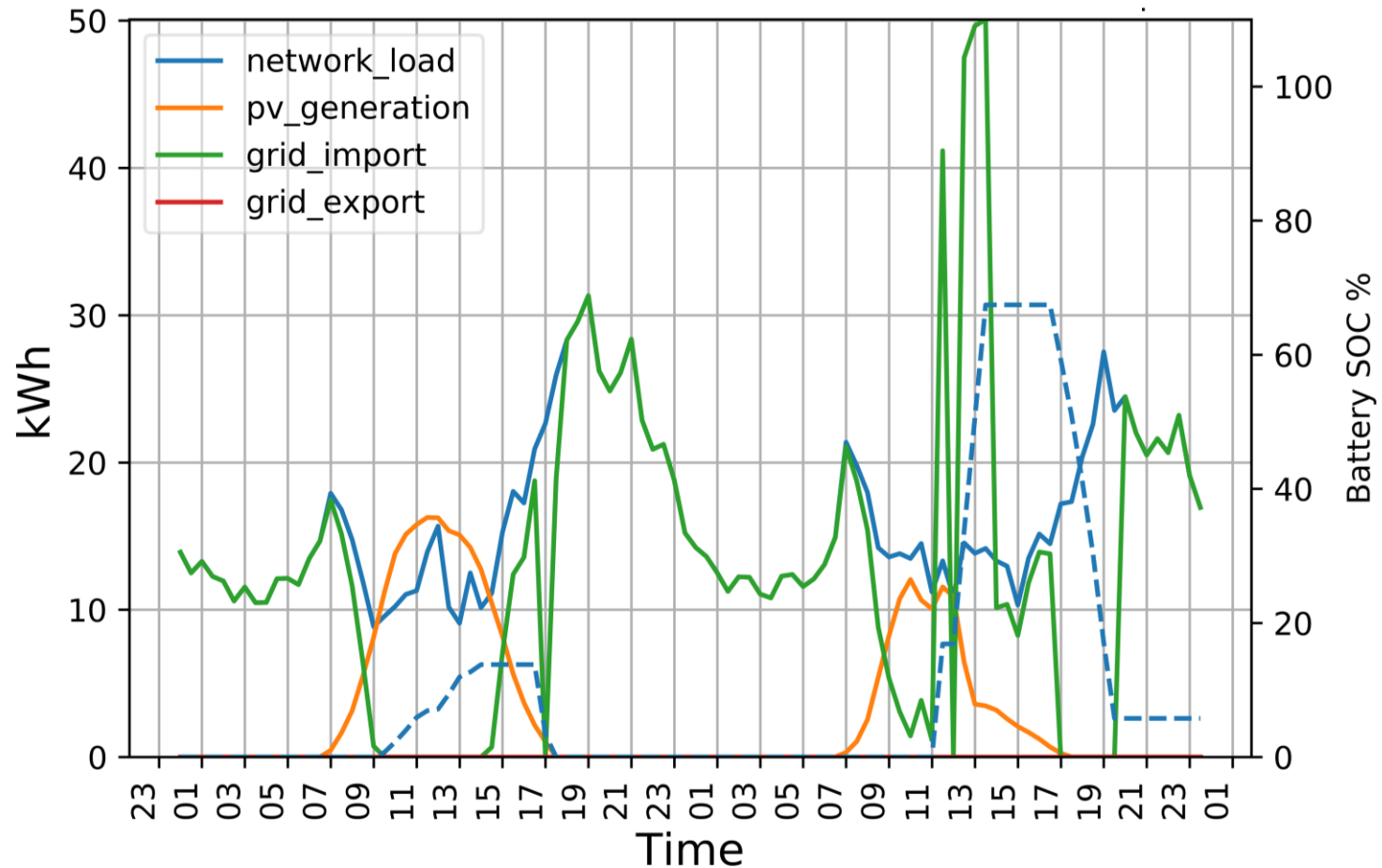
- Capacity (kWh)
- Max Charge / Discharge Rate (kW)
- Max SOC
- Max DOD
- Lifetime

Control Strategies:

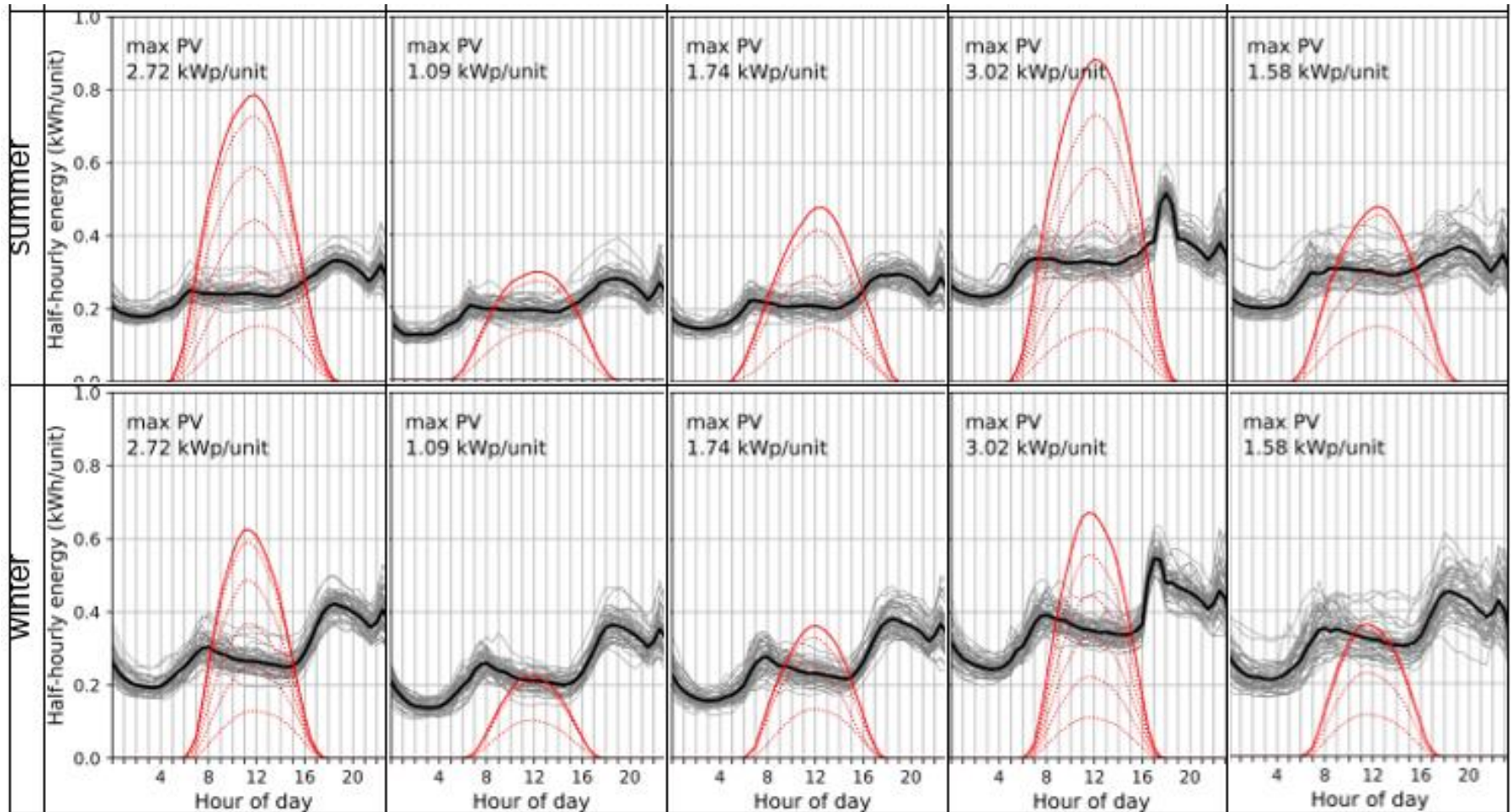
- PV charge / evening discharge
- Charge priority / evening discharge
- Single Cycle
- Double Cycle
- Peak Demand threshold

Model Outputs

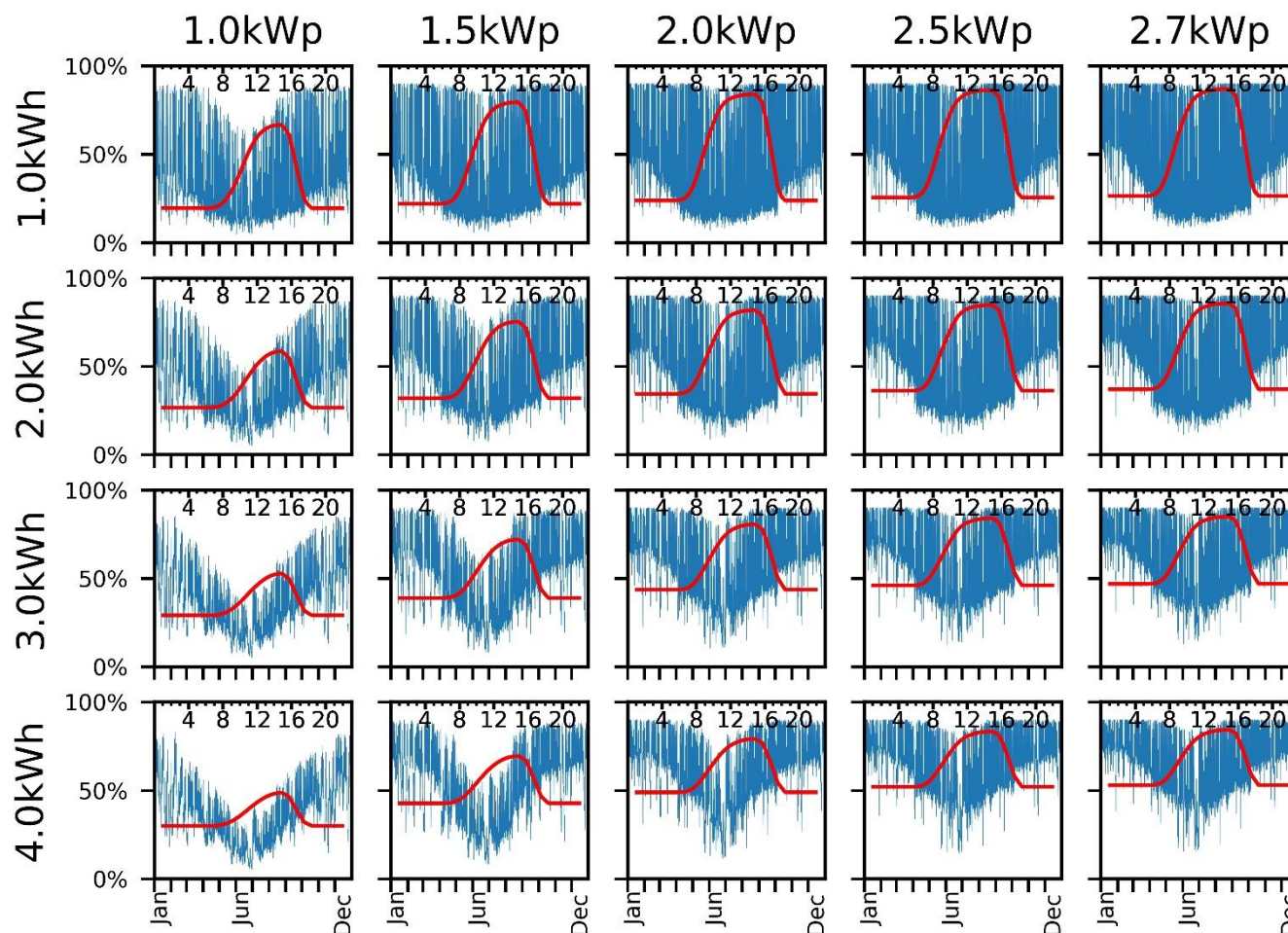
Energy Outputs: Timeseries



Energy Outputs: Average Profiles



Energy Outputs: Battery SOC

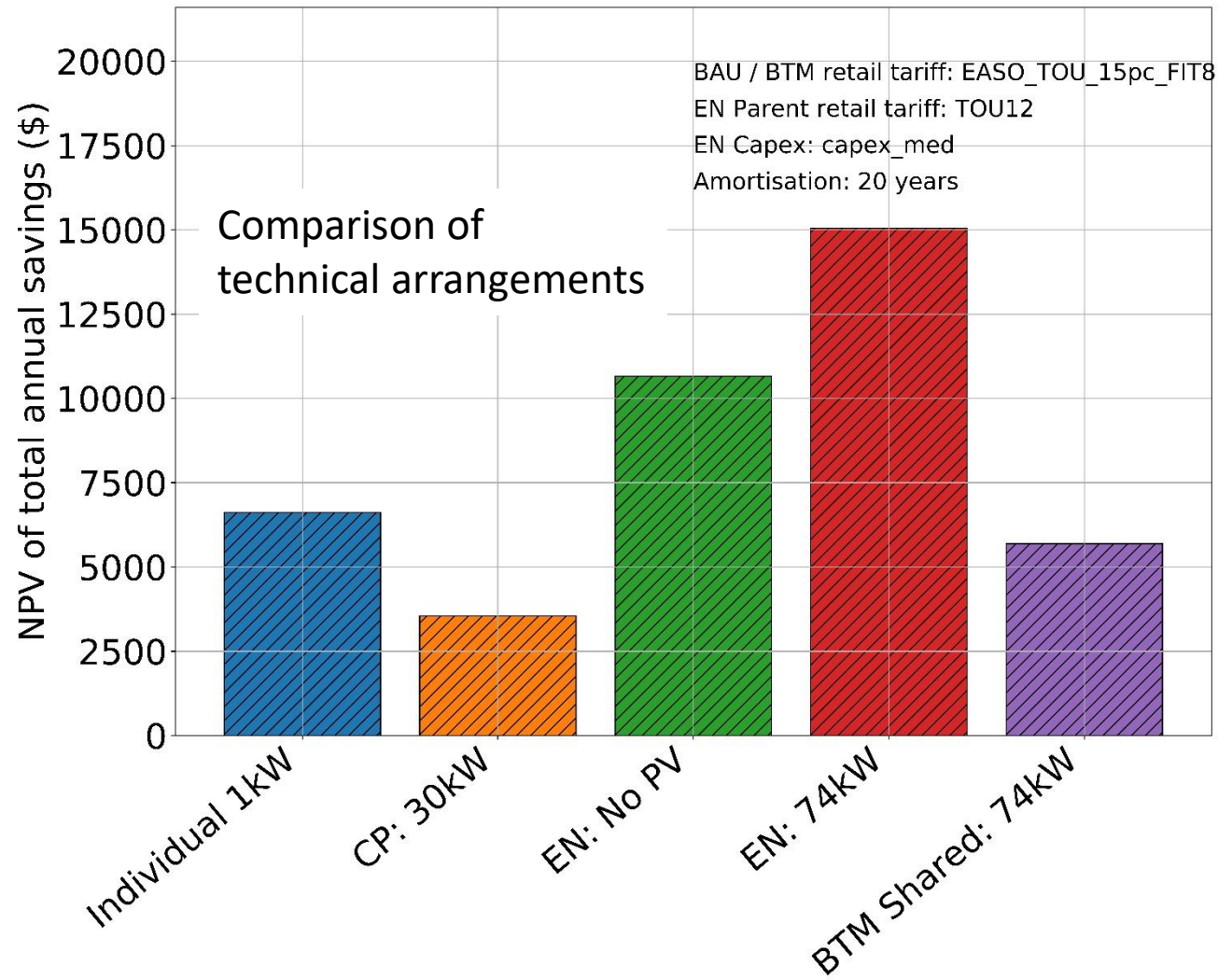


Average daily SOC (red) and annual SOC (blue) for central battery in EN

Financial Outputs: Outcomes for Whole Building

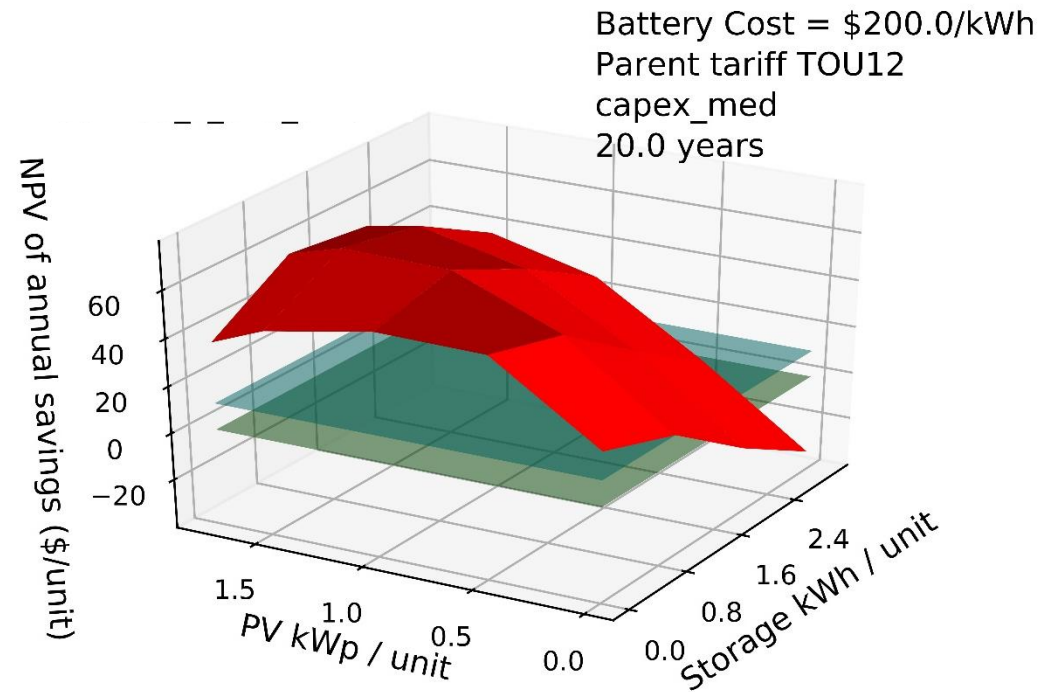
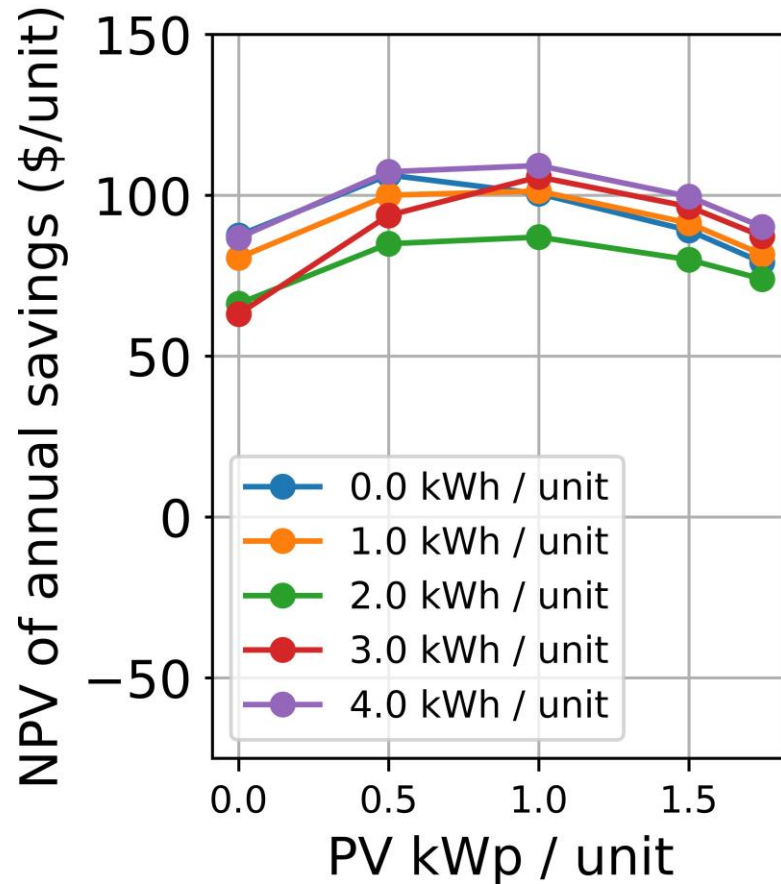


UNSW
SYDNEY

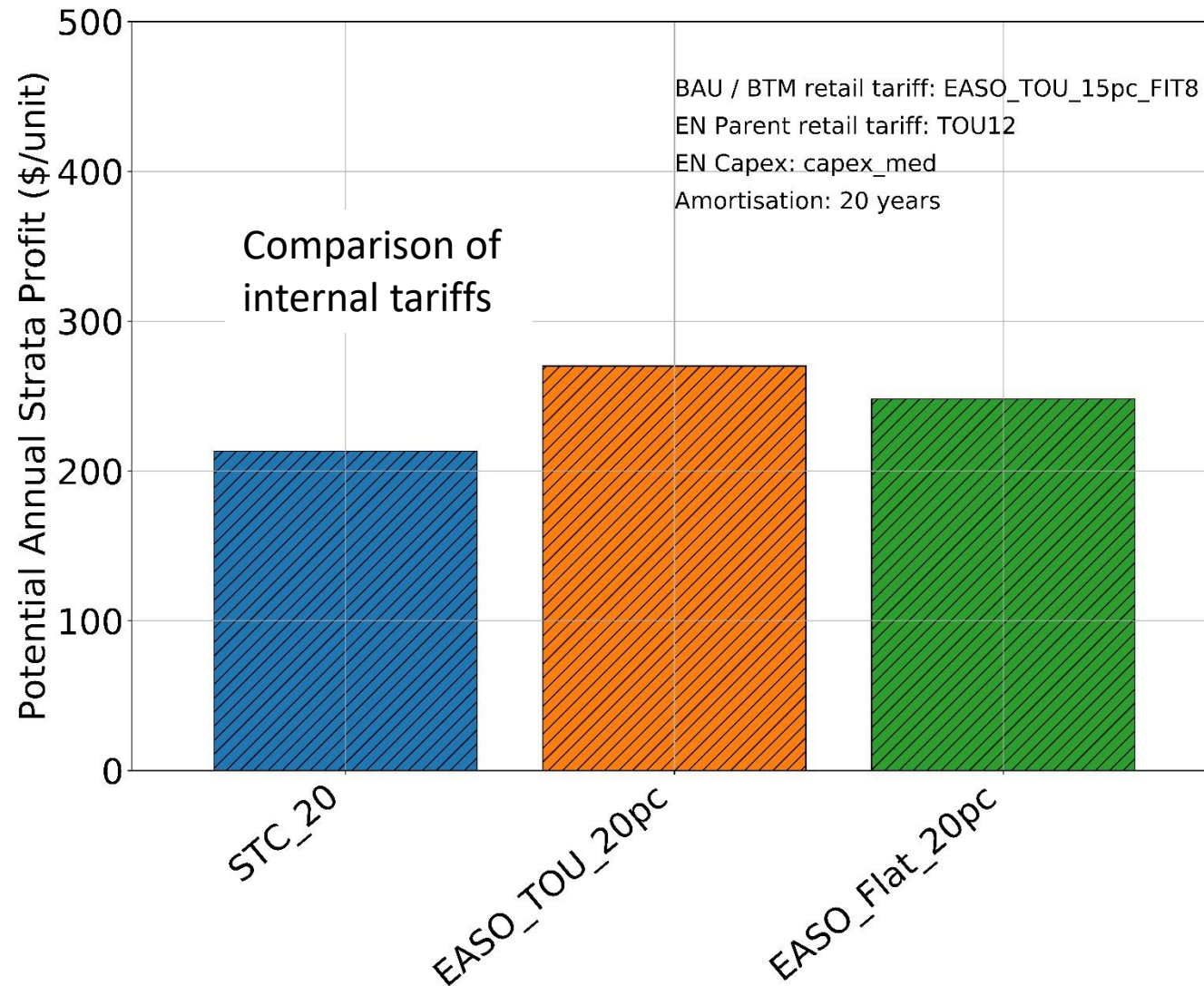


Financial Outputs: Outcomes for Whole Building

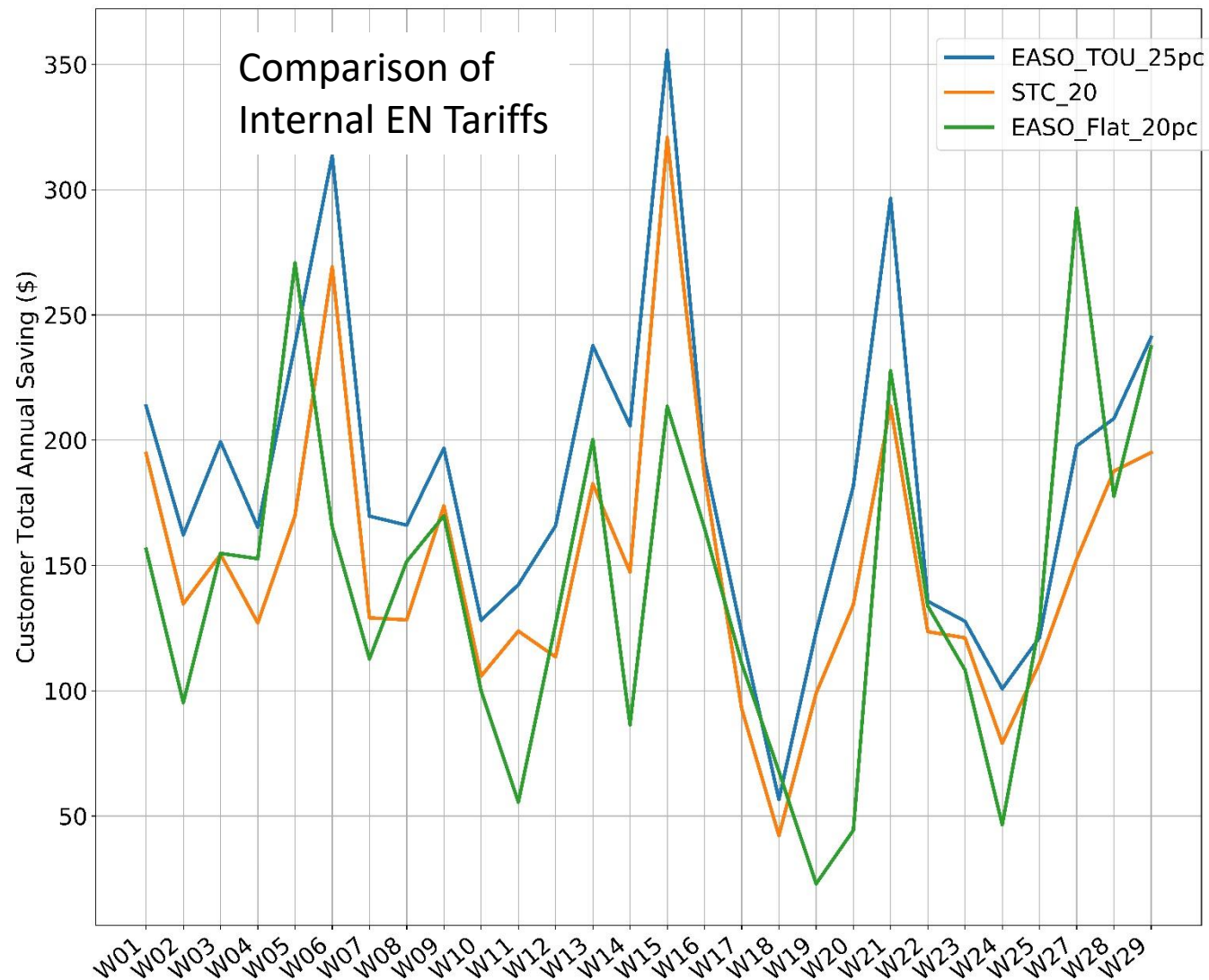
Technoeconomic Optimisation



Financial Outputs: Outcomes for Strata / ENO

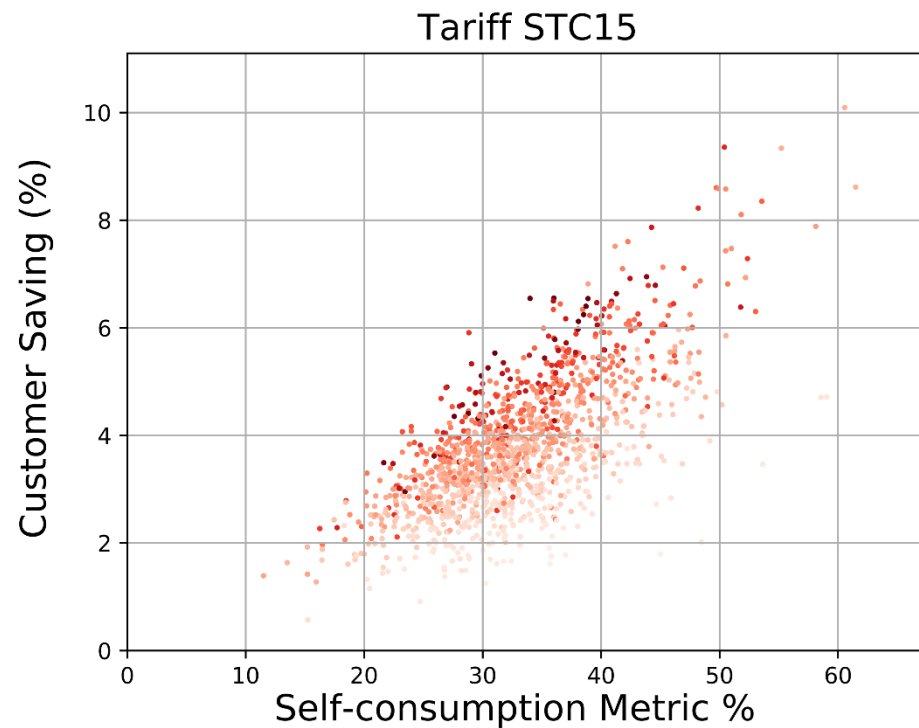
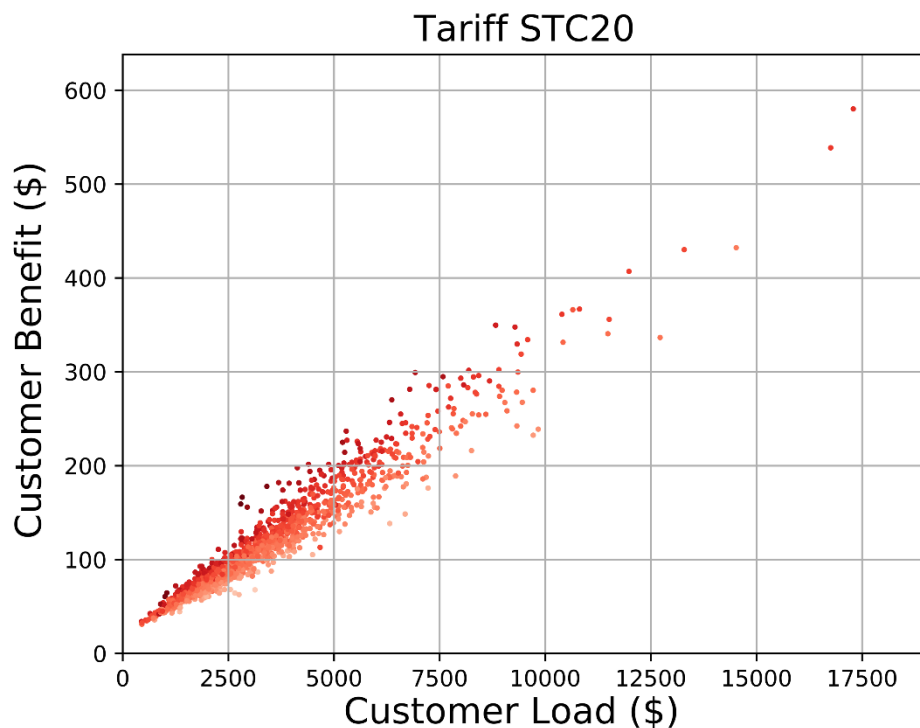


Financial Outputs: Outcomes for Customers



Output Charts: Customer Metrics

Customer Analysis: Savings vs Self-Consumption or Energy Demand



Possible Extensions

Improved Tariff Functionality:

- TOU FiTs
- Tariff-Tool Compatibility

Extend beyond apartment buildings:

- 'Horizontal' strata
- Microgrids

Combine shared and individual

- Central PV and BTM PV
- Central and BM Batteries

Combine on- and off-market customers

Questions & Suggestions ?